

OKANOGAN COUNTY PUD

Customer Information Packet on Net Metering

1. Cover letter to Customers
2. What is Net Metering?
3. Net Metering Application and Compliance Form
4. Interconnection Standards for Customer-Owned, Grid-Connected Electric Generating Systems of 25kW or less
5. Interconnection & Net Metering Agreement



Dear Okanogan County PUD Customer:

Net Metering

Thank you for your interest in Net Metering. Enclosed are 3 documents that are necessary for a net metering installation.

1. Net Metering Application
2. Interconnection Standards for Customer-Owned, Grid-Connected Electric Generating Systems of 25kW or less
3. Interconnection & Net Metering Agreement

Net metering is available to customers who are interested in generating their own electricity and want to be connected to Okanogan County PUD's electrical system. Net metering only applies to the following generating systems of 25 kilowatts (kW) output or less that use one of the following technologies:

1. Solar systems
2. Wind systems
3. Small hydro systems
4. Fuel cells

Okanogan County PUD Contacts

Please work with a Customer Service Engineer at our Service Centers and they will be able to assist you with a net metering installation.

Local Permitting Agency

Apply for appropriate electrical permits from your Electrical Division, Department of Labor and Industries.

Qualified Systems

Customers may choose to purchase a qualifying system from a contractor of their choice.



NET METERING

Okanogan County PUD offers Net Metering to customers who wish to generate their own electricity with fuel cells or solar, wind or hydro powered electric systems of 25 kilowatt or less in generating capacity. Once Okanogan County PUD reviews and approves a customer-owned electric generation system, net metering allows a customer to be connected to the utility's distribution system. Any excess electricity generated by a customer can be credited to the customer's next bill at the same rate they are charged for electricity.

WHAT IS NET METERING?

- For customers who generate their own electricity using small-scale energy systems, net metering measures the difference between the electricity you buy from Okanogan County PUD and the excess electricity you produce using your own generating equipment.
- Your electric meter keeps track of this “net” difference as you generate excess electricity and take electricity from the electric grid.

HOW EXACTLY DOES NET METERING WORK?

- Basically, net metering is a special metering and billing arrangement between you and Okanogan County PUD.
- Normally, your electric meter runs “forward” as it measures the amount of electricity that the PUD sends into your home or business.
- If your generation system makes more electricity than you need at any given time, net metering allows this electricity to run “backward” through the meter and out into the electric grid. This causes the meter to run in reverse, which means you get full retail value for the electricity you generate.
- Net metering can usually be accomplished using a special meter at your home or business. In some cases, the PUD or the customer may choose to install an additional meter to separately measure the output of your generating system. If this is the case, the electricity generated will be subtracted from the electricity consumed by the customer to determine the net consumption or net excess generation (NEG).

HOW WILL I BE BILLED?

- Just as we do now, we will continue to read your meter and you will receive electric bills on your normal billing schedule.
- If you use more energy than you generate in a given billing cycle, you would be a “net consumer,” and the net consumption would appear as a charge on the current bill.
- If your meter ran backward more than forward in a given billing cycle, you would be a “net generator” for that billing cycle, and the NEG would appear as a credit on your next bill.
- In all cases, a monthly minimum customer charge will be applied. This is the same charge that applies to all customers, regardless of whether or not they are net metering customers.

WHAT ARE THE BENEFITS OF NET METERING?

- By generating your own electricity, you reduce your electricity bills.
- With a net metering arrangement, any excess electricity that you generate and do not use can be fed back to the utility, which will again reduce your electricity bill. Your excess electricity now offsets electricity you would otherwise have to buy at full retail prices, and this makes owning your own generating system more cost-effective.
- Without net metering, one alternative would be to purchase batteries to store the excess power for later use. Having your own battery storage for electricity is very expensive, and would typically only benefit you during a period when the District’s power is off for some reason. We suggest serious consideration be given to this cost/benefit issue before choosing to install a battery back-up system.
- Net metering customers may also participate in the District’s SNAP (Sustainable Natural Alternative Power) program as a producer. SNAP producers are eligible to receive a portion of the SNAP program funds as production credits to help offset the initial purchase of their system.
- Another alternative to net metering is to arrange for metering and sale of the electricity you generate as a “qualifying facility” under PURPA rules. Typically, this type of installation is more expensive, since separate metering equipment is required. In addition, all electricity you generate would be credited at the District’s “avoided cost,” which is usually less than half the retail rate. Net metering allows you to get credit for most of the energy you generate at the retail rate.

AM I ELIGIBLE FOR NET METERING?

- In Washington, any electricity customer who generates at least some of their electricity is potentially eligible for net metering.
- *Solar, hydro, wind* or some combination of these resources must power your generating system. It could also be a *fuel cell*. Other types of generating systems are not eligible for net metering.
- The generating system has a capacity of not more than 25 kilowatts.

WHAT ARE THE TECHNICAL REQUIREMENTS?

- A net metering system used by a home owner or business must include, at the customer’s own expense, all equipment necessary to meet applicable safety, power

quality, and interconnection requirements established by the National Electrical Code (NEC), national electrical safety code, the Institute of Electrical and Electronics Engineers (IEEE), and Underwriters Laboratories (UL), and any applicable state and local agencies.

- These Interconnection Standards are listed after the Okanogan County PUD's Net Metering Application in this packet.
- *Okanogan County PUD must approve your system before you connect to the electric grid.*



Okanogan County PUD
NET METERING APPLICATION AND COMPLIANCE FORM
For Installation of Customer-Owned, Grid Connected
Electric Generating Systems of 25kW or Less
 (Appendix A to Interconnection & Net Metering Agreement)

| | |
|---|-------------|
| A. Applicant Information | |
| Name: | |
| Electric Account No: | |
| Mailing Address: | Zip Code: |
| Installation Address (if different from above): | Zip Code: |
| Daytime Phone: () | Fax: () |
| Email: | |

| | |
|--|--------------------|
| B. ELECTRIC SYSTEM INFORMATION | |
| 1. Identify Type of System: <input type="checkbox"/> Solar PV Array <input type="checkbox"/> Fuel Cell <input type="checkbox"/> Wind <input type="checkbox"/> Other: | |
| 2. Site Location of System on property: | |
| 3. System Description: | |
| Manufacturer: | Type/Style: |
| Nameplate Data: Voltage & Frequency: | Maximum kW output: |
| 4. Synchronous Inverter/Generator Data (Circle one) | |
| Manufacturer & Model #: | Year Purchased: |
| Serial Number: Location: <input type="checkbox"/> Indoor <input type="checkbox"/> Outdoor Location on property: | Power Rating: |
| Nameplate Data: | |
| Voltage & Frequency: | |
| Operating Power Factor: | |

| | |
|---|---------------------------|
| C. System Designer & Installation Contractor Information (if applicable) | |
| 1. Design Consultant: | |
| Address: | Zip Code: |
| Phone: () | FAX: () |
| 2. Installation Contractor: | |
| Address: | Contractor's License No.: |
| Phone: () | Zip Code: |
| | FAX: () |

| |
|--|
| D. Installation |
| 1. Proposed Installation Date: |
| 2. <i>Submit/Attach a one-line electrical diagram for proposed electrical system</i> , including metering points in relation to Okanogan County PUD's electrical system and the customer's generating system location. |

E. Interconnection Compliance & Owner Acknowledgement

- ❖ The electrical system referenced above shall meet Okanogan County PUD's "Interconnection Standards for Customer-Owned, Grid Connected Electric Generating Systems of 25kW or less."
- ❖ Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- ❖ The customer shall submit documentation to Okanogan County PUD that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- ❖ Customer shall not commence parallel operation of the generating system until inspections and written approval of the interconnection has been given by Okanogan County PUD.
- ❖ This Application Form shall be Appendix A to the Okanogan County PUD's "Interconnection & Net Metering Agreement."

Signed (Customer): _____ DATE: _____

APPROVAL:

ENERGY SERVICES: _____ DATE: _____

METERING: _____ DATE: _____

CHIEF ENGINEER: _____ DATE: _____



INTERCONNECTION STANDARDS
For Customer-Owned, Grid Connected
Electric Generating Systems of 25kW or Less
(Appendix B to Interconnection & Net Metering Agreement)

A. General

This “Interconnection Standard for Customer-Owned, Grid Connected Electric Generating Systems of 25 Kilowatts or Less” sets forth the requirements and conditions for interconnected non-utility-owned electric generation where such generation may be connected for parallel operation with the electrical system of Okanogan County PUD (The District). Generating systems will be permitted to interconnect to the District’s electric distribution system only after a determination by the District that such interconnection will not interfere with the operation of the distribution circuit. Please see the District’s Service and Meter Requirements for further information.

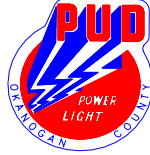
B. Interconnection Requirements

1. Customer shall comply with all the latest applicable National Electric Code (NEC) requirements [NEC Articles 690 and 705], building codes, and shall obtain electrical permit(s) for the equipment installation.
2. Customer shall provide space for metering equipment and meter base as per District requirements.
3. Customer’s over-current device at the service panel shall be marked to indicate power source and connection to the District’s distribution system.
4. The Customer shall assume the full responsibility for all maintenance of the generator and protective equipment and keeping of records for such maintenance. These records shall be available to the District for inspection upon request and reasonable notice.
5. Customer’s power production control system shall comply with NEC Articles 690 and 705; and applicable and current Institute of Electrical and Electronics Engineers (IEEE) Standards 929 for parallel operation with the District; in particular the:
 - a. Power output control system shall automatically disconnect from the District power source upon loss of District voltage and not reconnect until the District’s voltage has been restored for at least five (5) minutes continuously.

- b. Power output control system shall automatically initiate a disconnect from the District source within six (6) cycles if Customer's voltage falls below 60 Volts rms to ground (nominal 120 V rms base) on any phase.
 - c. Power output control system shall automatically initiate a disconnect from the District's system within two (2) seconds if the voltage rises above 132 Volts rms phase to ground or falls below 104 Volts rms phase to ground (nominal 120 V rms base) on any phase.
6. Customer shall pay all costs associated with the design, installation, operation, and maintenance of the generation equipment on the customer's side of the meter.
7. Customer shall deliver the excess energy to the District at the customer's premises. The District will install and maintain a revenue meter capable of registering the bi-directional flow of electricity at the customer's premises at a level of accuracy that meets all applicable standards, regulations and statutes. At the option of District, a separate meter may be installed to measure production of the renewable generation source. Customer shall pay for any non-standard meter electrical hook-up requested by the Customer.
8. Customer shall not commence parallel operation of the generation equipment until inspection and written approval of the interconnection facilities has been provided by the District. Such approval shall not be unreasonably withheld. The District shall have the right to have representatives present at the initial testing of the customer's protective apparatus, and shall retain the right to periodically inspect the facility to ensure that appropriate safety standards continue to be met.
9. Once in operation, Customer shall make no changes or modifications in the equipment, wiring, or the mode of operation without the prior approval of the District.
10. **Solar Photovoltaic Equipment** shall be in compliance with Underwriters Laboratories (UL) 1741, *Standard for Static Inverters and Charge Controllers for Use in Photovoltaic Systems*; UL 1703, *Standard for Safety: Flat-Plate Photovoltaic Modules and Panels*; and IEEE 1262-1995, *Recommended Practice for Qualification of Photovoltaic (PV) Modules*; and the solar system shall be installed in compliance with IEEE Standard 929-2000, *Recommended Practice for Utility Interface of Photovoltaic Systems*.

C. Safety

All Safety and operating procedures for joint use equipment shall be in compliance with the Occupational Safety and Health Administration (OSHA) standard 29 CFR 1910.269, the National Electrical Code (NEC), Washington Administrative Code (WAC) rules, the Washington Industrial Safety and Health Administration (WISHA) standard, District standards, and equipment manufacturer's safety and operating manuals.



INTERCONNECTION & NET METERING AGREEMENT
For Customer-Owned, Grid Connected Electric
Generating Systems of 25kW or Less

This INTERCONNECTION & NET METERING AGREEMENT (“Agreement”) is between _____ (“Customer”) and OKANOGAN COUNTY PUD (“District”). Customer and District may be referred to collectively herein as “Parties” and individually as “Party”.

1. CUSTOMER ELECTRIC GENERATING SYSTEM

1.1 Customer’s Application for Net Metered Electrical Generation, including the location of the electrical generating installation and details on the electrical generating unit(s), for Net Metered Electrical Generation is hereby incorporated into this agreement as Appendix A.

| | | | |
|--|----|-------|-------------------------|
| System Location/Address: | | | |
| | | | |
| System Manufacturer: | | | |
| Model (Name and Number): | | | |
| Name Plate Electrical Capacity: | | | |
| Name Plate Data: | kW | Volts | (Single or Three Phase) |
| Energy Source: (Solar or Wind or Fuel Cell or Hydro) | | | |

1.2 Customer has elected, in accordance with RCW 80.60 to operate, at their own expense, a net metering system using either fuel cell, solar, wind or hydropower electric generating system, with a generating capacity of not more than twenty-five kilowatts aggregated at the service interconnection point, in parallel with the District’s electrical system. This generating system is intended to offset either part or all of the Customer’s electrical requirements.

1.3 A separate agreement shall be entered into for each electrical service location of Customer.

1.4 The electrical Generating System used by the Customer shall be located on the Customer’s premises. It shall include all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the latest revisions of National Electrical Code (Articles 690 and 705), National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, and SCL’s Interconnection Standards, as set forth in Appendix B, which is attached hereto and incorporated herein.

1.5 The District shall have the sole authority to determine which interconnection requirements set forth herein (including appendices) are applicable to Customer’s proposed installation.

2. TERMS OF NET METERING BILLING AND ENERGY CREDITING

2.1 The District shall determine the net electricity produced or consumed by the Customer during each billing period, in accordance with the District's normal metering practices.

2.2 If the electricity supplied by the District exceeds the electricity generated by the Customer, then the Customer shall be billed for the net electricity supplied by the District, at the rate and with the same customer charge(s) paid by other customers of the District in the same rate class as Customer.

2.3 If the electricity generated by the Customer exceeds consumption and is distributed back to District during the billing period, then the Customer shall be billed for the same customer service charge(s) as are applied to other customers of the District in the same rate class; and shall be credited for the net excess kilowatt-hours generated during the billing period, with this kilowatt-hour credit appearing on Customer's bill for the following billing period. In accordance with RCW 80.60, any and all of the kW-hr electric energy credit(s) remaining on Customer's account shall be returned to the District at the end of each program year. The Customer's account will then start the new program year with a zero balance.

3. INTERRUPTION OR REDUCTION OF DELIVERIES

3.1 The District may require Customer to interrupt or reduce deliveries as follows: (a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or (b) if the District determines that curtailment, interruption, or reduction is necessary because of emergencies, or compliance with good electrical practices as determined by the District.

3.2 To the extent reasonably practicable, the District shall give Customer notice of possible interruption or reduction of deliveries.

3.3 Notwithstanding any other provision of this Agreement, if at any time the District determines that either (a) the facility may endanger the District personnel, or (b) the continued operation of Customer's facility may endanger the integrity of the District's electric system, the District shall have the right to disconnect Customer's facility from the District's electric system. Customer's facility shall remain disconnected until such time as District is satisfied that the condition(s) that caused the problems referenced in (a) or (b) of this section 3.3 have been corrected.

4. INTERCONNECTION

4.1 Customer shall comply with District's Interconnection Standards set forth in Appendix B and the Net Metering Application & Compliance Form set forth in Appendix A, which are attached and shall pay for designing, installing, inspecting, operating, and maintaining the electric generating system in accordance with all applicable laws and regulations.

4.2 Customer shall deliver the excess energy to the District at the customer's premises. The District will install and maintain a revenue meter capable of registering the bi-directional flow of electricity at the customer's premises at a level of accuracy that meets all applicable standards, regulations and statutes. At the option of District, a separate meter may be installed to measure production of the renewable generation source.

4.3 Customer shall pay for any non-standard meter electrical hook-up requested by the Customer.

4.4 Customer shall not commence parallel operation of the generating system until inspection and written approval of the interconnection has been given by the District. Such approval shall not be unreasonably withheld. The District shall have the right to have representatives present at the initial testing of Customers' protective apparatus, and the Customer shall notify the District of its intent to test the generating system not less than two (2) working days prior to the scheduled test.

- 4.5 Once in operation, Customer shall make no changes or modifications in the equipment, wiring, or the mode of operation without the prior approval of the District.

5. MAINTENANCE AND PERMITS

Customer shall (i) maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations including, but not limited to, District's Interconnection Standards, Appendix B; (ii) obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities, including electrical permit; (iii) reimburse District for any and all losses, damages, claims, penalties, or liability it incurs as a result of Customer's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of Customer's generating system or failure to maintain Customer's facility as required in this Section. If the District or a regulatory agency at any time determines the facilities are being operated in an illegal, unsafe or unreliable condition, it shall have the unilateral right to interrupt and discontinue its receipt of energy and generation without any liability or obligation. Further, if any regulatory entity or entity charged with ensuring reliability of electric systems or charged with permitting the Producer's facility requests or directs disconnection of Producer's facilities, the District may disconnect such facilities without liability to the Producer.

6. DAMAGE OR INTERFERENCE WITH DISTRICT'S FACILITIES

If Producer's generating facilities cause damage to the District's electric system and/or facilities, Producer shall be responsible for all costs associated with the repair and/or replacement of such facilities or equipment. If Producer's facilities in any way cause a loss or damage to the District's other customer, retail or wholesale, Producer shall be responsible for such damages, claims and losses.

If Producer's generating facilities causes damage to or interferes with District or its customer's facilities, the District will disconnect the Producer's from the District's system until the cause of the damage or interference is remedied.

7. ACCESS TO PREMISES

The District may enter Customer's premises or property (i) to inspect with prior notice at all reasonable hours Customer's protective devices and to read meter; and (ii) to disconnect the interconnection facilities at the District's meter or transformer, without notice, if, in the District's opinion, a hazardous condition exists and such immediate action is necessary to protect persons, or the District's facilities, or property of others from damage or interference caused by Customer's electric generating facilities, or lack of properly operating protective devices or inability to inspect the same.

8. INDEMNITY AND LIABILITY

The Customer hereby indemnifies and agrees to hold harmless and release Okanogan County PUD and its elected officials, officers, employees and agents and each of the heirs, personal representatives, successors and assigns of any of the foregoing (collectively, the "Indemnitees") from and against any and all losses, claims, damages, costs, demands, fines, judgments, penalties, obligations, payments and liabilities, together with any costs and expenses (including without limitation attorneys' fees and out-of-pocket expenses and investigation expenses) incurred in connection with any of the foregoing, resulting from, relating to or arising out of or in connection with: (i) any failure or abnormality in the operation of the Customer's Generating System or any related equipment; (ii) any failure of the Customer to comply with the standards, specifications, or requirements referenced in this Agreement (including appendices hereto) which results in abnormal voltages or voltage fluctuations, abnormal changes in the harmonic content of the generating facility output, single phasing, or any other abnormality related to the quantity or quality of the power produced by the generating facility; (iii) any failure of the Customer duly to perform or observe any term, provision, covenant, agreement or condition hereunder to be performed by or on behalf of the Customer or (iv) any negligence or intentional misconduct of Customer related to operation of the Generating System or any associated equipment or wiring.

9. FORCE MAJEURE

9.1 **Suspension of Obligations.** Neither Party shall be liable to the other for, or be considered to be in breach of or default under this Agreement because of, any failure or delay in performance by such Party under this Agreement to the extent such failure or delay is caused by or results from any such cause or condition which is beyond such Party's reasonable control, or which such Party is unable to prevent or overcome by exercise of reasonable diligence (any such cause or condition, a "Force Majeure"), including breach of contract or failure of performance by any person providing services to the District which the Department intended to use in its performance under this Agreement.

9.2 **Notice; Required Efforts to Resume Performance.** Any Party claiming Force Majeure shall give the other Party maximum practicable advance notice of any failure or delay resulting from a Force Majeure, and shall use its reasonable best efforts to overcome the Force Majeure and to resume performance as soon as possible; provided however, that nothing in this Agreement shall be construed to require either Party to settle any labor dispute in which it may be involved.

9.3 **No Excuse of Payment Obligations.** Notwithstanding any other provision of this Agreement, in no event shall a Force Majeure excuse a Party's failure or delay to pay any amounts due and owing to the other Party under or pursuant to this Agreement.

10. INDEPENDENT CONTRACTORS

The Parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

11. ASSIGNMENT; BINDING AGREEMENT

The Customer shall not assign its rights under this Agreement to any other Party without the express written consent of Okanogan County PUD. The Department may impose reasonable conditions on any such assignment to ensure that all of Customer's obligations under this Agreement are met and that none of Customer's obligations are transferred to the Department as a result of default, bankruptcy, or any other cause.

12. NO THIRD PARTY BENEFICIARIES

Except as expressly set forth in this Agreement, none of the provisions of this Agreement shall inure to the benefit of or be enforceable by any third Party.

13. ENTIRE AGREEMENT

This Agreement and the Exhibits attached hereto set forth the entire agreement of the Parties and supersede any and all prior agreements with respect to the subject matter of this Agreement. The rights and obligations of the Parties hereunder shall be subject to and governed by this Agreement.

14. GOVERNING LAW; VENUE

This Agreement shall be governed by and construed in accordance with the laws of the State of Washington (regardless of the laws that might otherwise govern under applicable principals of conflicts of law of such state). Venue for any action arising under or in connection with this Agreement shall be in the Court of applicable jurisdiction in Okanogan County, Washington.

15. RULES OF CONSTRUCTION; STATUTORY REFERENCES

No provision of this Agreement shall be construed in favor of or against either of the Parties hereto by reason of the extent to which any such Party or its counsel participated in the drafting thereof or by reason of the extent to which such provision or any other provision or provisions of this Agreement is or are inconsistent with any prior draft thereof. Any reference to statutes or laws will include all amendments, modifications, or replacements of the specific sections and provisions concerned.

16. AMENDMENT, MODIFICATIONS OR WAIVER

Any amendments or modifications to this Agreement shall be in writing and agreed to by both Parties. The failure of any Party at any time or times to require performance of any provision hereof shall in no manner affect the right at a later time to enforce the same. No waiver by any Party of the breach of any term or covenant contained in this Agreement, whether by conduct or otherwise, shall be deemed to be construed as a further or continuing waiver of any such breach or waiver of the breach of any other term or covenant unless such waiver is in writing.

17. NOTICES AND OTHER COMMUNICATIONS

Notice Methods and Addresses. All notices, requests, demands and other communications required or permitted to be given under this Agreement shall be given in writing (i) by personal delivery, (ii) by recognized overnight air courier service, (iii) by United States postal service, postage prepaid, registered or certified mail, return receipt requested, or (iv) by facsimile transmission, using facsimile equipment providing written confirmation of successfully completed transmission to the receiving facsimile number. All notices to either Party shall be made to the addresses set forth below. Any notice shall be deemed to have been given on the date delivered, if delivered personally, by overnight air courier service or by facsimile transmission; or, if mailed, shall be deemed to have been given on the date shown on the return receipt as the date of delivery or the date on which the United States postal service certified that it was unable to deliver, whichever is applicable.

OKANOGAN COUNTY PUD

ATTN: Derek Miller, Chief Engineer
P. O. Box 912
Okanogan, Washington 98840
Telephone: (509) 422-8422
FAX: (509) 422-4020

CUSTOMER:

Name: _____
Address: _____
Telephone: _____
FAX: _____

18. APPENDICES

The Agreement includes the following appendices attached and incorporated by reference:

Appendix A: Net Metering Application & Compliance Form

Appendix B: Okanogan County PUD’s Interconnection Standards for Customer-Owned, Grid Connected Electric Generating Systems of 25 Kilowatts or Less

19. TERM OF AGREEMENT

This Agreement shall be and remain in effect until terminated by either Party on thirty (30) days’ prior written notice. The Generating System or the Customer may be disconnected from the District’s electrical system at any time if it is considered unsafe or having adverse impact on the existing customers.

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives.

CUSTOMER

OKANOGAN CO. PUD DISTRICT NO. 1

Signature

Signature

Print Name

Print Name

Date

Date